SITARA ENERGY LIMITED



MARCH 31, 2024

QUARTERLY REPORT

(UNAUDITED)



Sitara Energy Limited

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BOARD OF DIRECTORS

Ms. Noureen Javed (Chairperson)
Mr. Javed Iqbal (Chief Executive Officer)
Mr. Shahid Hameed Sheikh
Ms. Haniah Javed
Mr. Mubashir Ahmed Zareen
Mr. Sheikh Javaid Islam
Mr. Tahir Ibraheem

CHIEF FINANCIAL OFFICER

Mr. Ijaz A. Babar - FCA

COMPANY SECRETARY

Mr. Mazhar Ali Khan

LEGAL ADVISOR

Sahibzada Muhammad Arif

SHARE REGISTRAR

THK Associates (Private) Limited
Plot No. 32-C, Jami Commercial Street 2,
D.H.A. Phase VII, Karachi
UAN : +92 (21) 111-000-322
E-mail: aa@thk.com.pk

REGISTERED OFFICE

601-602 Business Centre, Mumtaz
Hassan Road, Karachi 74000

PLANT

33 K.M., Sheikhupura Road, Faisalabad

AUDIT COMMITTEE

Mr. Shahid Hameed Sheikh (Chairman)
Mr. Sheikh Javaid Islam
Mr. Mubashir Ahmed Zareen

HUMAN RESOURCE & REMUNERATION COMMITTEE

Mr. Mubashir Ahmed Zareen (Chairman)
Mr. Javed Iqbal
Mr. Sheikh Javaid Islam

AUDITORS

RSM Avais Hyder Liaquat Nauman
(Chartered Accountants)

BANKERS

Standrad Chartered Bank (Pak) Limited
Albaraka Bank (Pakistan) Limited
National Bank of Pakistan
First Women Bank Limited
Bank Alfalah Limited
Faysal Bank Limited
The Bank of Punjab
MCB Bank Limited
United Bank Limited
Meezan Bank Limited
Allied Bank Limited
Askari Bank Limited
Bank Makramah Limited
Habib Bank Limited

WEBSITE

http://www.sitara.pk

DIRECTORS' REVIEW

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary for the 3rd quarter ended on March 31, 2024.

Operational Financial Results:

The financial results for nine (9) months of the current financial year as compared with nine (9) months of the last financial year are as under: -

Financial Highlights	July – March 2024	July – March 2023
	Rupees in thousand	Rupees in thousand
Sales – net	442,355	750,601
Cost of generation	454,115	725,696
Gross (loss) / profit	(11,760)	24,905
Gross (loss) / profit ratio to revenue	(2.66)%	3.32%
(Loss) after tax	(72,582)	(102,617)
(Loss) per share – Basic & diluted (Rupees)	(3.80)	(5.37)

The sales revenue of the Company decreased to Rs. 442.355 Mln during nine (9) months of current financial year in comparison with Rs 750.601 Mln during corresponding nine (9) months of last financial year due to substantial decrease in demand by our Bulk Power Consumers (BPCs). Accordingly, the Company incurred gross loss Rs 11.760 Mln during nine (9) months of current financial year as compared with gross profits Rs 24.905 Mln during corresponding nine (9) months of last financial year.

The net loss of the company decreased to Rs. 72.582 Mln during nine (9) months of current financial year in comparison with net loss of Rs 102.617 Mln during corresponding nine (9) months of last financial year due to disposal of land and capital gain thereon and repayments against rescheduled credit facilities by the banks. In spite of rescheduling of credit facilities at cost of funds of the respective banks, finance cost of the company is still higher due to rise in cost of funds of the banks on account of costly deposits of the banks and historically highest SBP policy rate.

The profitability of the company for the remaining period of current financial year 2023-24 will be dependent upon viable operation based on affordable prices of fuels (RLNG & RFO) and increase in load demand by our BPCs.

We extend our heartiest gratitude to all our lenders and suppliers for their continuous support in difficult time and dedicated work by the management and all the employees in the larger interest of the Company.

By order of the Board.

Faisababad
April 25, 2024

SHEIKH JAVAID ISLAM
Director

JAVED IQBAL
Chief Executive Officer

ستارہ انرجی لمیٹڈ اور اسکی ذیلی کمپنی کا بورڈ آف ڈائریکٹرز کمپنی کی تیسری سہ ماہی 31 مارچ 2024ء کی رپورٹ بمعہ ملخص عبوری مالیاتی معلومات پیش کرتے ہوئے خوشی محسوس کررہے ہیں۔

عملیاتی مالی نتائج:

گذشتہ مالی سال کے نو مہینے کے مقابلے میں رواں مالی سال کے نو مہینے کے مالیاتی نتائج حسب ذیل ہیں۔

مالیاتی اعداد و شمار	جولائی - مارچ 2024ء	جولائی - مارچ 2023ء
	پاکستانی روپے ہزاروں میں	پاکستانی روپے ہزاروں میں
فروخت آمدنی	442,355	47,284
پیداواری لاگت	454,115	80,061
مجموعی نقصان	(11,760)	(32,777)
آمدنی میں مجموعی نقصان کا تناسب	(2.66%)	(69.32%)
ٹیکسیشن کے بعد (نقصان)	(72,582)	(43,597)
فی شیئر نقصان (Basic and Diluted)	(3.80)	(2.28)

رواں مالی سال کے نو مہینوں کی فروخت آمدنی 442.355 ملین روپے ہے جبکہ گذشتہ نو مہینوں کی فروخت آمدنی 750.601 ملین روپے تھی۔ جسکی بڑی وجہ بلک پاور کنزیومرز (BPSs) کی طرف سے ڈیمانڈ میں نمایاں کمی ہے۔

اس کے مطابق کمپنی کا مجموعی نقصان بڑھ کر 11.760 ملین روپے ہوگیا ہے۔ جبکہ اس کے مقابلے گذشتہ نو مہینوں میں مجموعی منافع 24.905 ملین روپے تھا۔ رواں مالی سال کے نو مہینوں کا صافی نقصان 102.617 ملین روپے سے کم ہوکر 72.582 ملین روپے ہوگیا ہے۔ اسکی وجہ زمین کی فروخت اور اس پر حاصل سرمایہ کو بنکوں کی طرف سے ری شیڈول کردہ کریڈٹ سہولیات کی ادائیگی کی ہے۔ متعلقہ بینکوں کے فنڈز کی لاگت پر کریڈٹ سہولیات کی ری شیڈولنگ کے باوجود بینکوں کے مہنگے ڈیپازٹس اور تاریخی طور پر سب زیادہ مرکزی بینک پالیسی ریٹ کی وجہ سے بینکوں کے فنڈز کی لاگت میں اضافے کی وجہ سے کمپنی کی مالیاتی لاگت اب بھی زیادہ ہے۔

مالی سال 24-2023ء کے بقیہ عرصے کا منافع بہت حد تک منافع بخش فیول (مائع گیس اور فرنس آئل) کی مناسب قیمت، بلک پاور کنزیومرز (BPSs) کی طرف سے مسلسل لوڈ پر منحصر ہے۔

ہم اپنے تمام قرض دہندہ، سپلائرز کی مشکل وقت میں انتظامیہ اور عملہ کی ادارے کے مفاد میں دلجمعی، دلچسپی اور سخت محنت پر اُن کے دل و جان سے مشکور ہیں۔

بحکم بورڈ

جاوید اقبال
چیف ایگزیکٹو آفیسر

جاوید اسلام
ڈائریکٹر

فیصل آباد
25 اپریل 2024ء

SITARA ENERGY LIMITED
CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED)
AS AT MARCH 31, 2024

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		Rupees in '000'	
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each.		300,000	300,000
Issued, subscribed and paid up capital		190,920	190,920
Capital reserve - Share premium		143,190	143,190
Revenue reserves		723,075	795,657
		1,057,185	1,129,767
NON-CURRENT LIABILITIES			
Long term financing	3	188,800	43,749
Deferred interest / markup	3.3	150,289	21,894
		339,089	65,643
CURRENT LIABILITIES			
Trade and other payables		743,938	753,378
Unclaimed dividend		3,703	3,703
Interest / mark up payable		480,068	533,064
Short term bank borrowings	4	594,250	883,951
Current portion of Long term financing	3	103,367	29,167
Provision for taxation - income tax	13	1,290	1,626
		1,926,616	2,204,888
CONTINGENCIES	5	-	-
		3,322,890	3,400,298

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		Rupees in '000'	
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	6	644,869	661,978
Investment property	7	579,254	403,756
Investment in subsidiary		50,000	50,000
Long term loan		1,000	1,000
Long term deposits		1,511	1,511
		1,276,634	1,118,245
CURRENT ASSETS			
Stores, spares and loose tools		285,693	277,810
Stock of oil and lubricants	8	108,852	100,846
Trade debts		495,043	674,357
Loans and advances		617,091	619,235
Deposits and prepayments		35,769	26,692
Other receivables	9	160,368	205,164
Tax refunds due from Government		61,023	74,546
Cash and bank balances	10	282,417	303,403
		2,046,256	2,282,053
		3,322,890	3,400,298

The annexed notes 1 to 16 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

SITARA ENERGY LIMITED
CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED)
FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Note	Nine month ended March 31, 2024	Nine month ended March 31, 2023	Quarter ended March 31, 2024	Quarter ended March 31, 2023
		---------- Rupees in '000'----------			
Sales - net	11	442,355	750,601	395,071	534,839
Cost of generation	12	454,115	725,696	374,054	503,533
Gross (loss) / profit		(11,760)	24,905	21,017	31,306
Other income		116,471	30,803	9,532	2,095
		104,711	55,708	30,549	33,401
Operating expenses		51,624	33,963	19,335	11,326
Finance cost		124,379	123,061	39,725	42,116
		176,003	157,024	59,060	53,442
(Loss) for the period before taxation		(71,292)	(101,316)	(28,511)	(20,041)
Provision for taxation	13	1,291	1,301	475	488
(Loss) for the period		(72,582)	(102,617)	(28,985)	(20,529)
(Loss) per share - Basic and diluted (Rupees)		(3.80)	(5.37)	(1.52)	(1.08)

The annexed notes 1 to 16 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

SITARA ENERGY LIMITED
CONDENSED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED)
FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Nine month ended March 31,		Quarter ended March 31,	
	2024	2023	2024	2023
	----------Rupees in '000'----------			
(Loss) for the period	(72,582)	(102,617)	(28,985)	(20,529)
Other comprehensive income	-	-	-	-
Total comprehensive (loss) for the period	(72,582)	(102,617)	(28,985)	(20,529)

The annexed notes 1 to 16 form an integral part of this condensed interim financial statements.



CHIEF EXECUTIVE OFFICER



DIRECTOR



CHIEF FINANCIAL OFFICER

SITARA ENERGY LIMITED
CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)
FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Issued, subscribed and paid up capital	Capital reserve	Revenue reserves			Total
		Share premium	General reserve	Unappropriated profit / (loss)	Sub total	
	----------Rupees in '000'----------					
Balance as at July 01, 2022 (Audited)	190,920	143,190	970,000	(71,061)	898,939	1,233,049
Total comprehensive (loss) for the period						
(Loss) for the period	-	-	-	(102,617)	(102,617)	(102,617)
Other comprehensive income	-	-	-	-	-	-
	-	-	-	(102,617)	(102,617)	(102,617)
Balance as at March 31, 2023 - (Un-audited)	190,920	143,190	970,000	(173,678)	796,322	1,130,432
Total comprehensive (loss) for the period						
(Loss) for the period	-	-	-	(665)	(665)	(665)
Other comprehensive income	-	-	-		-	-
	-	-	-	(665)	(665)	(665)
Balance as at June 30, 2023 - (Audited)	190,920	143,190	970,000	(174,343)	795,657	1,129,767
Total comprehensive (loss) for the period						
(Loss) for the period	-	-	-	(72,582)	(72,582)	(72,582)
Other comprehensive income	-	-	-	-	-	-
	-	-	-	(72,582)	(72,582)	(72,582)
Balance as at March 31, 2024 - (Un-audited)	190,920	143,190	970,000	(246,925)	723,075	1,057,185

The annexed notes 1 to 16 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

SITARA ENERGY LIMITED
CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED)
FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Nine month ended March 31, 2024	2023
	----------Rupees in '000'----------	
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation	(71,292)	(101,316)
Adjustments for :		
Depreciation of property, plant and equipment	17,151	17,700
Depreciation of investment property	16,008	1,582
Provision for staff retirement benefits	700	696
(Gain) on disposal of investment property	(57,467)	-
Balance written back	(45,363)	(24,033)
Finance cost	124,379	123,061
Operating cash flows before working capital changes	(15,884)	17,690
Changes in working capital		
(Increase) / decrease in current assets		
Stores, spares and loose tools	(7,883)	(22)
Stock of oil and lubricants	(8,006)	27,123
Trade debts	(6,466)	(76,505)
Loans and advances	1,867	5,066
Deposits and prepayments	(9,077)	(1,352)
Other receivables	(19,424)	(570)
Tax refunds due from Government	13,426	34,187
Increase / (decrease) in current liabilities		
Trade and other payables	(9,432)	19,204
	(44,995)	7,131
Cash (used in) /generated from operating activities	(60,879)	24,821
Staff retirement benefits paid	(709)	(611)
Finance cost paid	(3,616)	(2,427)
Income tax paid	(1,251)	(1,121)
Net cash (used in) / generated from operating activities	(66,455)	20,662
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment	(43)	-
Proceeds from disposal of investment property	115,962	-
Net cash generated from investing activities	115,919	-
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Long term financing paid	(70,450)	(28,125)
Net cash (used in) financing activities	(70,450)	(28,125)
Net (decrease) in cash and cash equivalents (a+b+c)	(20,986)	(7,463)
Cash and cash equivalents at the beginning of the period	303,403	299,163
Cash and cash equivalents at the end of the period	282,417	291,700

The annexed notes 1 to 16 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

SITARA ENERGY LIMITED
NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (UN-AUDITED)
FOR THE NINE MONTHS ENDED MARCH 31, 2024

1. STATUS AND ACTIVITIES

1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

1.2 These condensed interim financial statements are presented in Pak Rupee, which is the Company's functional and presentation currency.

1.3 The Company suffered financial and operational difficulties due to unviable inputs cost. The prices of both RLNG and furnace oil remained on the higher side due to depreciation of PKR against USD and overall inflation. The Company has suffered loss of Rs. 72.582 million during the period (2023: 102.617 million), energy generation decreased upto 54% as compared to immediate preceeding nine months period due to adverse market conditions, as well as, surge in energy costs.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The actions taken by the management of the Company and their impact is as under:

- The government has withdrawn subsidy on electricity tariff to export oriented sector all over Pakistan leading to increase in electricity tariff which is a good indicator in favour of our company during the coming period.

- In order to reduce burden of finance cost, the Company is continuously pursuing the banks for restructuring / rescheduling of the credit facilities at cost of funds. Two lenders have accepted the request and approved rescheduling/restructuring as per their respective cost of funds while negotiations with other two lenders is in process of approval of rescheduling/restructuring. These positive developments will lead to substantial reduction in finance cost, repayment of credit facilities during next five (5) to six (6) years and eventually improve the operating results.

- The management is making all out efforts to dispose off the non core assets such as investment properties and disposed partly out of them. The company is planning to add solar power plant in the coming months through disposal of investment properties to make the operations of the project viable.

- The substantial reduction in finance cost and implementation of solar power plant during the foreseeable future will make the operation of the company viable. The government policies are also very favourable for the installation of solar power plants.

All these factors indicate that the company will continue as going concern.

2. SIGNIFICANT ACCOUNTING POLICIES

2.1 Statement of compliance

2.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of :

- International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and

- Provisions of and directives issued under the Companies Act, 2017

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.1.2 These condensed interim financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the year ended June 30, 2023.

2.1.3 These condensed interim financial statements do not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2023.

2.2 Application of new and revised International Financial Reporting Standards

2.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2023 but are considered not to be relevant or have any significant effect on the Company's financial reporting.

2.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2024 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2023.

2.3 Basis of preparation

These condensed interim financial statements have been prepared under the "historical cost convention".

2.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2023.

2.5 Estimates, judgments and risk management policies

2.5.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the published audited financial statements for the year ended June 30, 2023.

2.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited financial statements for the year ended June 30, 2023.

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		---------- Rupees in '000' ----------	
3. Long term financing			
Secured			
From banking company			
Under mark up arrangement			
Term Finance	3.1	72,916	-
Demand Finance	3.2	289,701	100,000
Paid during the period		70,450	27,084
		292,167	72,916
Less: Current portion			
Installment due		-	-
Payable within one year		(103,367)	(29,167)
		(103,367)	(29,167)
		188,800	43,749

3.1 It represents the re-structuring of short term - Term finance. It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings and by personal guarantee of chief executive of the Company.

It is repayable in 12 equal quarterly installments commenced from March 31, 2023 and ending on December 31, 2025, after the down payment of 12.5 million. It is subject to mark up at the fixed rate of 4.76% per annum (June 2022: 1 month KIBOR plus 2.5% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Effective rate of mark up charged during the period is 4.76% per annum (June 2023: 2.36% to 4.76% per annum).

3.2 It represents the re-structuring of short term - running finance. It is secured against specific charge over investment property owned by the Company and its wholly owned subsidiary. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings, first ranking charge over fixed assets, and by personal guarantees of two directors of the Company.

It is repayable in 14 equal quarterly installments commencing from December 31, 2023 and ending on March 31, 2027, after the down payment of 30.02 million. It is subject to mark up at the fixed rate ranges from 5.22% to 10.72% per annum (June 2023: 3 months KIBOR plus 2% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from June 30, 2027 and ending on March 31, 2028.

Effective rate of mark up charged during the period is 10.72 % per annum (June 2023: 17.16% to 23.98% per annum).

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		---------- Rupees in '000' ----------	
3.3 Deferred interest / markup			
Opening balance		21,894	-
Mark-up on Long term financing - rescheduled		104,308	21,894
		126,202	21,894
Accrued for the period		24,087	-
		150,289	21,894

4. Short term bank borrowings

Secured - under mark up		
Morabaha Finance I	114,000	114,000
Term Finance	-	100,000
Transferred to long term financing - Term Finance	-	(100,000)
	-	-
Running finances	769,951	769,951
Transferred to long term financing	(289,701)	-
	480,250	769,951
	594,250	883,951

5. CONTINGENCIES & COMMITMENTS

5.1 Contingencies

There are no significant changes in contingencies since the date of published audited financial statements for the year ended June 30, 2023 except the following:

Bank guarantee's issued in favour of Sui Northern Gas Pipelines Limited for supply of gas amounting to (Rs;000) 132,609/- (2022 : (Rs;000) 132,609/-) has been expired.

5.2 Commitments

There is no material commitment at the period end.

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		Rupees in '000'	
6. Property, plant and equipment			
Operating assets	6.1	612,369	629,478
Advance for purchase of property		16,500	16,500
Advance for purchase of vehicle		16,000	16,000
		644,869	661,978
6.1 Operating assets			
Book value at beginning of period / year		629,478	653,353
Add: Addition during the period / year		43	1,145
Depreciation charge during the period / year		(17,152)	(25,021)
		612,369	629,478
6.1.1 Additions to operating assets, during the period / year were as follow			
Electric appliances		-	1,145
Office equipment		43	-
		43	1,145
7. Investment property			
Cost		622,476	430,971
Accumulated depreciation		(43,222)	(27,215)
Net book value		579,254	403,756
7.1 Reconciliation of written down value for the period / year			
Book value at beginning of period / year		403,756	408,809
Addition during the period / year	7.2	250,000	-
Disposal during the period / year		(58,495)	(2,943)
Depreciation charged during the period / year		(16,008)	(2,110)
		579,253	403,756

7.2 This investment property is obtained as a swap of consideration of receivables on account of sale of generators and electricity from Sitara Spinning Mills Limited.

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		Rupees in '000'	
8. Stock of oil and lubricants			
Furnace oil			
In hand		28,753	23,728
In transit		67,651	67,651
Diesel oil		6,342	4,932
Lube oil		6,052	4,480
Waste		54	54
		108,852	100,846

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		---------- Rupees in '000' ----------	
9. Other receivables			
Considered good			
Receivable against:			
Sale of investment property		104,516	86,477
Rent		2,289	905
Gas Infrastructure Development Cess		53,562	53,562
Others	7.2	-	64,220
Considered doubtful - Rent		5,274	5,274
Less: Provision for doubtful receivable		(5,274)	(5,274)
		-	-
		160,367	205,164
10. Cash and bank balances			
Cash in hand		221,244	5,572
Cash at banks			
In current accounts		61,173	297,831
		282,417	303,403

	Note	(Un-audited) Nine months ended March 31, 2024	(Un-audited) Nine months ended March 31, 2023	(Un-audited) Quarter ended March 31, 2024	(Un-audited) Quarter ended March 31, 2023
		---------- Rupees in '000' ----------			
11. Sales - net					
Electricity		527,218	787,974	470,865	535,392
Steam		-	9,059	-	6,699
		527,218	797,033	470,865	542,091
Less: Sales tax		(80,420)	(43,896)	(71,824)	(6,853)
		446,798	753,137	399,041	535,238
Less: Electricity duty		(4,443)	(2,535)	(3,970)	(398)
		442,355	750,602	395,071	534,840
12. Cost of generation					
Cost of gas, oil and lubricants		412,867	690,317	360,672	490,857
Salaries, wages and benefits		22,754	14,531	8,038	5,975
Retirement benefits		403	463	126	160
Stores, spares and loose tools		1,496	2,605	1,120	884
Insurance		282	2,573	(1,494)	855
Repairs and maintenance		1,366	1,016	686	304
Depreciation		12,334	11,857	4,089	3,251
Other		2,613	2,334	817	1,247
		454,115	725,696	374,054	503,533

	Note	(Un-audited) Nine months ended March 31, 2024	2023	(Un-audited) Quarter ended March 31, 2024	2023
		Rupees in '000'			
13. Provision for taxation					
Current					
For the period	13.1	1,290	1,301	477	488
For prior period		-	-	-	-
		1,290	1,301	477	488

13.1 The profits and gains derived by the Parent Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule of the Income Tax Ordinance, 2001, except rental income which is subject to tax under normal tax regime and capital gain on disposal of investment property which is subject to final tax under section 37 of Income Tax Ordinance, 2001.

14. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the related party	Relationship and Percentage	Transactions during the period	Un-Audited Nine months ended March 31, 2024	2023
			Rupees in '000'	
Key management personnel	Chief Executive Officer	Remuneration	5,400	5,700
	Executives		5,121	5,058
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of Electricity	24,314	31,310
		Organisational expenses charged	-	2,400
Sitara Energy Ltd Staff Provident Fund Trust	Other related party	Contribution for the period	700	696

15. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue on April 25, 2024 by the Board of Directors of the Company.

16. GENERAL

16.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.

16.2 There is no unusual item included in these condensed interim financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Company.

16.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY
CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT MARCH 31, 2024

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		----------Rupees in '000'----------	
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each		300,000	300,000
Issued, subscribed and paid up capital		190,920	190,920
Capital reserve -Share premium		143,190	143,190
Revenue reserves		736,091	808,772
		1,070,201	1,142,882
NON - CURRENT LIABILITIES			
Long term financing	4	188,800	43,749
Deferred interest / markup	4.3	150,289	21,894
		339,089	65,643
CURRENT LIABILITIES			
Trade and other payables		838,598	847,961
Unclaimed dividend		3,703	3,703
Interest / mark up payable		480,068	533,064
Short term bank borrowings	5	594,250	883,951
Current portion of Long term financing	4	103,367	29,167
Provision for taxation - income tax	12	1,290	1,626
		2,021,276	2,299,471
CONTINGENCIES AND COMMITMENTS	6	-	-
		3,430,566	3,507,996

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		----------Rupees in '000'----------	
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	7	644,883	661,994
Investment property	8	579,254	403,756
Long term loan		1,000	1,000
Long term deposits		1,511	1,511
		1,226,648	1,068,261
CURRENT ASSETS			
Stores, spares and loose tools		285,693	277,810
Stocks		738,005	729,999
Trade debts		536,425	715,739
Loans and advances		97,365	32,836
Deposits and prepayments		35,769	26,692
Other receivables	9	160,368	271,838
Tax refunds due from Government		62,897	76,420
Cash and bank balances	10	287,396	308,401
		2,203,918	2,439,735
		3,430,566	3,507,996

The annexed notes 1 to 16 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY
CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED)
FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Note	Nine months ended March 31, 2024	Nine months ended March 31, 2023	Quarter ended March 31, 2024	Quarter ended March 31, 2023
		----------Rupees in '000'----------			
Sales - net	11	442,355	750,601	395,071	534,839
Cost of generation	12	454,115	725,696	374,054	503,533
Gross (loss) / profit		(11,760)	24,905	21,017	31,306
Other income		116,471	30,803	9,532	2,095
		104,711	55,708	30,549	33,401
Operating expenses		51,723	34,074	19,335	11,354
Finance cost		124,379	123,061	39,725	42,116
		176,102	157,135	59,060	53,470
(Loss) for the period before taxation		(71,391)	(101,427)	(28,511)	(20,069)
Provision for taxation	13	1,291	1,301	475	488
(Loss) for the period		(72,681)	(102,728)	(28,985)	(20,557)
Attributable to:					
Shareholders of the Parent		(72,681)	(102,728)	(28,985)	(20,557)
(Loss) per share - Basic and diluted					
Attributable to shareholders of the Parent (Rupees)		(3.81)	(5.38)	(1.52)	(1.08)

The annexed notes 1 to 16 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY
CONDENSED INTERIM CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED)
FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Nine Months ended March 31,		Quarter ended March 31,	
	2024	2023	2024	2023
	----------Rupees in '000'----------			
(Loss) for the period	(72,681)	(102,728)	(28,985)	(20,557)
Other comprehensive income for the period	-	-	-	-
Total comprehensive (loss) for the period	(72,681)	(102,728)	(28,985)	(20,557)
Attributable to:				
Shareholders of the Parent	(72,681)	(102,728)	(28,985)	(20,557)

The annexed notes 1 to 16 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY
CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)
FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Issued, subscribed and paid up capital	Capital reserves	Revenue reserves			Total
		Share premium	General reserve	Unappropriated profit	Sub total	
	----------Rupees in '000'----------					
Balance as at July 01, 2022 (Audited)	190,920	143,190	970,000	(57,699)	912,301	1,246,411
Total comprehensive (loss) for the period						
(Loss) for the period	-	-	-	(102,728)	(102,728)	(102,728)
Other comprehensive income	-	-	-	-	-	-
	-	-	-	(102,728)	(102,728)	(102,728)
Balance as at March 31, 2023 - (Un-audited)	190,920	143,190	970,000	(160,427)	809,573	1,143,683
Total comprehensive (loss) for the period						
(Loss) for the period	-	-	-	(801)	(801)	(801)
Other comprehensive income	-	-	-		-	-
	-	-	-	(801)	(801)	(801)
Balance as at June 30, 2023 - (Audited)	190,920	143,190	970,000	(161,228)	808,772	1,142,882
Total comprehensive (loss) for the period						
(Loss) for the period	-	-	-	(72,681)	(72,681)	(72,681)
Other comprehensive income	-	-	-	-	-	-
	-	-	-	(72,681)	(72,681)	(72,681)
Balance as at March 31, 2024 - (Un-audited)	190,920	143,190	970,000	(233,909)	736,091	1,070,201

The annexed notes 1 to 16 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY
CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED)
FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Nine month ended March 31, 2024	2023
	----------Rupees in '000'----------	
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation	(71,391)	(101,427)
Adjustments for :		
Depreciation of property, plant and equipment	17,152	17,700
Depreciation of investment property	16,008	1,582
Provision for staff retirement benefits	700	696
(Gain) on disposal of investmetn property	(57,467)	-
Balance written back	(45,363)	(24,033)
Finance cost	124,379	123,061
Operating cash flows before working capital changes	(15,982)	17,579
Changes in working capital		
(Increase) / Decrease in current assets		
Stores, spares and loose tools	(7,883)	(22)
Stocks	(8,006)	27,123
Trade debts	(6,466)	(91,005)
Loans and advances	1,867	(4,383)
Deposits and prepayments	(9,077)	(1,352)
Other receivables	(19,424)	(570)
Tax refunds due from Government	13,426	34,187
Increase in current liabilities		
Trade and other payables	(9,354)	39,201
	(44,917)	3,179
Cash (used in) / generated from operating activities	(60,899)	20,759
Staff retirement benefits paid	(709)	(611)
Finance cost paid	(3,616)	(2,427)
Income tax paid	(1,251)	(1,121)
Net cash (used in) generated from operating activities	(66,475)	16,600
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment	(43)	-
Proceeds from disposal of Investment property	115,962	-
Net cash generated from investing activities	115,919	-
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Long term financing paid	(70,450)	(28,125)
Net cash (used in) financing activities (a+b+c)	(70,450)	(28,125)
Net (decrease) in cash and cash equivalents (a+b+c)	(21,005)	(11,526)
Cash and cash equivalents at the beginning of the period	308,401	304,254
Cash and cash equivalents at the end of the period	287,396	292,728

The annexed notes 1 to 16 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY
NOTES TO THE CONDENSED INTERIM
CONSOLIDATED FINANCIAL STATEMENTS (UN-AUDITED)
FOR THE NINE MONTHS ENDED MARCH 31, 2024

1. GROUP STATUS AND ACTIVITIES

1.1 The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the wholly owned Subsidiary).

The Parent is incorporated in Pakistan as a public limited company under the repealed Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan Stock Exchange Limited. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

The Subsidiary is incorporated in Pakistan as a private limited company under the repealed Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017).The principal activity of the Subsidiary is trading in real estate business. The registered office of the Subsidiary is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

1.2 These consolidated condensed interim financial statements are presented in Pak Rupee, which is the Group's functional and presentation currency.

1.3 The Parent suffered financial and operational difficulties due to unviable inputs cost. The prices of both RLNG and furnace oil remained on the higher side due to depreciation of PKR against USD and overall inflation. The Group has suffered loss of Rs. 72.681 million during the period (2022: 102.728 million), energy generation decreased upto 54% as compared to immediate proceeding interim period due to adverse market conditions, as well as surge in energy costs.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Parent Company's ability to continue as a going concern and, therefore the Parent Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The positive steps taken and their impact is as under:

- The government has withdrawn subsidy on electricity tariff to export oriented sector all over Pakistan leading to increase in electricity tariff which is a good indicator in favour of our company during the coming period.

- In order to reduce burden of finance cost, the Parent Company is continuously pursuing the banks for restructuring / rescheduling of the credit facilities at cost of funds. Two lenders have accepted the request and approved rescheduling / restructuring as per their respective cost of funds while negotiations with other two lenders is in process of approval of rescheduling / restructuring. These positive developments will lead to substantial reduction in finance cost, repayment of credit facilities during next five (5) to six (6) years and eventually improve the operating results.

- The management of the Parent Company is making all out efforts to dispose off the non-core assets such as investment properties and disposed partly out of them. The Parent Company is planning to add solar power plant in the coming years through disposal of investment properties to make the operations of the project viable.

- The substantial reduction in finance cost and implementation of solar power plant during the foreseeable future will make the operation of the Parent Company viable. The government policies are also very favourable for the installation of solar power plants.

All these factors indicate that the company will continue as going concern.

2. BASIS OF CONSOLIDATION

These condensed interim consolidated financial statements includes the condensed interim financial statements of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial statements of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

3. SIGNIFICANT ACCOUNTING POLICIES

3.1 Statement of compliance

3.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of :

- International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017

3.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

3.1.3 These condensed interim financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited consolidated annual financial statements of the Group for the year ended June 30, 2023.

3.1.4 These condensed interim consolidated financial statements do not include all the information required for complete set of consolidated financial statements, and should be read in conjunction with the Group's published audited consolidated financial statements for the year ended June 30, 2023.

3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2023 but are considered not to be relevant or have any significant effect on the Group's financial reporting.

3.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2024 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

3.3 Basis of preparation

These condensed interim consolidated financial statements have been prepared under the "historical cost convention".

3.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2023.

3.5 Estimates, judgments and risk management policies

3.5.1 The preparation of consolidated financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in this condensed interim consolidated financial statements are the same as those disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

3.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		---------- Rupees in '000' ----------	
4. Long term financing			
Secured			
From banking company			
Under mark up arrangement			
Term Finance	4.1	72,916	-
Demand Finance	4.2	289,701	100,000
Paid during the period		70,450	27,084
		292,167	72,916
Less: Current portion			
Installments due		-	-
Payable within one year		(103,367)	(29,167)
		(103,367)	(29,167)
		188,800	43,749

4.1 It represents the re-structuring of short term - Term finance. It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings and by personal guarantee of chief executive of the Company.

It is repayable in 12 equal quarterly installments commenced from March 31, 2023 and ending on December 31, 2025, after the down payment of 12.5 million. It is subject to mark up at the fixed rate of 4.76% per annum (June 2022: 1 month KIBOR plus 2.5% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Effective rate of mark up charged during the period is 4.76% per annum (June 2023: 2.36% to 4.76% per annum).

4.2 It represents the re-structuring of short term - running finance. It is secured against specific charge over investment property owned by the Company and its wholly owned subsidiary. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings, first ranking charge over fixed assets, and by personal guarantees of two directors of the Company.

It is repayable in 14 equal quarterly installments commencing from December 31, 2023 and ending on March 31, 2027, after the down payment of 30.02 million. It is subject to mark up at the fixed rate ranges from 5.22% to 10.72% per annum (June 2023: 3 months KIBOR plus 2% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from June 30, 2027 and ending on March 31, 2028.

Effective rate of mark up charged during the period is 10.72 % per annum (June 2023: 17.16% to 23.98% per annum).

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		---------- Rupees in '000' ----------	
4.3 Deferred interest / markup			
Opening balance		21,894	-
Mark-up on Long term financing - rescheduled		104,308	21,894
		126,202	21,894
Accrued for the period		24,087	-
		150,289	21,894
5. Short term bank borrowings			
Secured - under mark up arrangements			
Morabaha finance I		114,000	114,000
Term finance		-	100,000
		-	(100,000)
		-	-
Running finances		769,951	769,951
Transferred to long term financing		(289,701)	-
		480,250	769,951
		594,250	883,951

6. CONTINGENCIES

6.1 Contingencies

There are no significant changes in contingencies since the date of published audited financial statements for the year ended June 30, 2023 except the following:

Bank guarantee's issued in favour of Sui Northern Gas Pipelines Limited for supply of gas amounting to (Rs;000) 132,609/- (2022 : (Rs;000) 132,609/-) has been expired.

6.2 Commitments

There is no material commitment at the period end.

	Note	(Un-audited) March 31, 2024	(Audited) June 30, 2023
		Rupees in '000'	
7. PROPERTY, PLANT AND EQUIPMENT			
Operating assets	7.1	612,383	629,494
Advance for purchase of land		16,500	16,500
Advance for purchase of vehicle		16,000	16,000
		644,883	661,994
7.1 Operating fixed assets			
Book value at beginning of period / year		629,494	653,371
Add: Addition during the period / year		43	1,145
Depreciation charge during the period / year		(17,152)	(25,023)
		612,385	629,493
7.1.1 Additions to operating assets during the period / year were as follow			
Electric appliances		-	1,145
Office equipment		43	-
		43	1,145
8. Investment property			
Cost		622,476	430,971
Accumulated depreciation		(43,222)	(27,215)
Net book value		579,254	403,756
8.1 Reconciliation of written down value for the period / year			
Book value at beginning of period / year		403,756	408,809
Addition during the period / year	8.2	250,000	-
Disposal during the period / year		(58,495)	(2,943)
Depreciation charged during the period / year		(16,008)	(2,110)
		579,254	403,756

8.2 This investment property is obtained as a swap of consideration of receivables on account of sale of generators and electricity from Sitara Spinning Mills Limited.

	(Un-audited) March 31, 2024	(Audited) June 30, 2023
	Rupees in '000'	
9. Other Receivables		
Considered good		
Receivable against:		
Sale of investment property	104,517	86,477
Rent	2,289	905
Gas Infrastructure Development Cess	53,562	53,562
Others	-	130,894
Considered doubtful - Rent	5,274	5,274
Less: Provision for doubtful receivable	(5,274)	(5,274)
	-	-
	160,368	271,838
10. Cash and bank balances		
Cash in hand	61,991	6,389
Cash at banks		
In current accounts	225,405	302,011
	287,396	308,401

	Note	Nine months ended March 31, 2024	Nine months ended March 31, 2023	Quarter ended March 31, 2024	Quarter ended March 31, 2023
		Rupees in '000'			
11. Sales - net					
Electricity		527,218	787,974	470,865	535,392
Steam		-	9,059	-	6,699
		527,218	797,033	470,865	542,091
Less: Sales tax		(80,420)	(43,896)	(71,824)	(6,853)
		446,798	753,137	399,041	535,238
Less: Electricity duty		(4,443)	(2,535)	(3,970)	(398)
		442,355	750,601	395,071	534,839
12. Cost of generation and sales					
Cost of generation	12.1	454,115	254,256	374,054	503,533
12.1 Cost of generation					
Cost of fuel, oil, gas and lubricants		412,867	690,317	360,672	490,857
Salaries, wages and benefits		22,754	14,531	8,038	5,975
Retirement benefits		403	463	126	160
Stores, spares and loose tools		1,496	2,605	1,120	884
Insurance		282	2,573	(1,494)	855
Repairs and maintenance		1,366	1,016	686	304
Depreciation		12,334	11,857	4,089	3,251
Other		2,613	2,334	817	1,247
		454,115	725,696	374,054	503,533
13. Provision for taxation					
Current					
For the year	13.1	1,291	1,301	475	488
		1,291	1,301	475	488

13.1 The profits and gains derived by the Parent Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule of the Income Tax Ordinance, 2001, except rental income which is subject to tax under normal tax regime and capital gain on disposal of investment property which is subject to final tax under section 37 of Income Tax Ordinance, 2001.

14. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the related party	Relationship and Percentage	Transactions during the year	Nine months ended March 31, 2024	2023
			---------- Rupees in '000' ----------	
Key Management Personnel	Chief Executive Officer	Remuneration	5,400	5,700
	Executives		5,121	5,058
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of Electricity	24,314	31,310
		Organisational expenses charged	-	2,400
Sitara Energy Ltd Staff Provident Fund Trust	Other related party	Contribution for the period	700	696

15. DATE OF AUTHORISATION FOR ISSUE

These condensed interim consolidated financial statements were authorised for issue on April 25, 2024 by the Board of Directors of the Parent.

16. GENERAL

16.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.

16.2 There is no unusual item included in these condensed interim consolidated financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Group.

16.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

CHIEF EXECUTIVE OFFICER **DIRECTOR** **CHIEF FINANCIAL OFFICER**

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